

# Noninvasive Optical Sensor Development for Real-Time SOFC Monitoring

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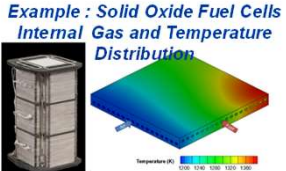


## Abstract

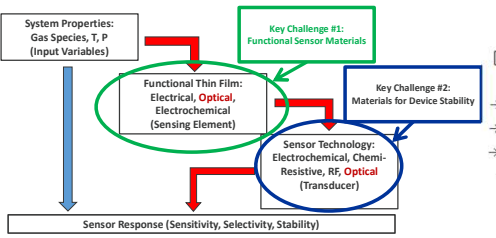
Optical based sensors which exhibit inherent advantages such as the electrical wiring-free configuration, compatibility with broadband wavelength and distributed interrogation, and the elimination of electrical sparks in flammable atmospheres are currently under development in the Solid Oxide Fuel Cell project at National Energy Technology Laboratory (NETL). An overview of the program is presented as well as recent results on (1) distributed temperature and chemical composition monitoring throughout the internal of the anode and cathode stream during operation and (2) oxide functionalized optical fiber based chemical sensing.

## Sensor development at NETL for harsh environmental applications

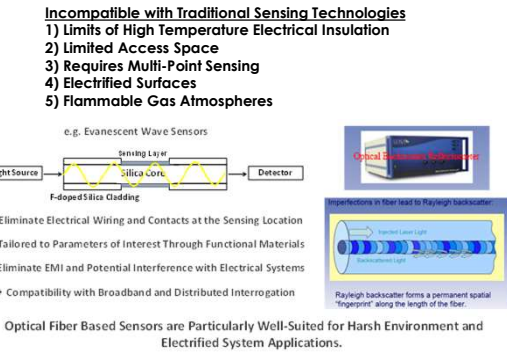
	Short Term Focus			
	Coal Gasifiers	Combustion Turbines	Solid Oxide Fuel Cells	Advanced Boiler Systems
Temperatures	Up to 1600°C	Up to 1300°C	Up to 900°C	Up to 1000°C
Pressures	Up to 1000psi	Pressure Ratios 30:1	Atmospheric	Atmospheric
Atmosphere(s)	Highly Reducing, Erosive, Corrosive	Oxidizing	Oxidizing and Reducing	Oxidizing
Examples of Important Gas Species	H <sub>2</sub> , O <sub>2</sub> , CO, CO <sub>2</sub> , H <sub>2</sub> O, H <sub>2</sub> S, CH <sub>4</sub>	O <sub>2</sub> , Gaseous Fuels (Natural Gas to High Hydrogen), CO, CO <sub>2</sub> , NO <sub>x</sub> , SO <sub>x</sub>	Hydrogen from Gaseous Fuels and Oxygen from Air	Steam, CO, CO <sub>2</sub> , NO <sub>x</sub> , SO <sub>x</sub>



**SOFC Temperature : 700-800°C**  
**Anode Stream : Fuel Gas (e.g. H<sub>2</sub>-Containing)**  
**Cathode Stream : Air or O<sub>2</sub>**



- ### Key Technical Challenges to Enable In-Situ Optical Fiber Based Fuel Cell Sensing
- 1) Functional Sensor Layers for Targeted Species of Interest (H<sub>2</sub>, CO, CO<sub>2</sub>, CH<sub>4</sub>, H<sub>2</sub>O, etc.)
  - 2) Increased Stability Optical Fibers and Associated Packaging Methodologies
  - 3) Novel Sensor Integration and Interrogation Techniques and Methodologies



## Additive Manufacturing of "Smart Interconnects"

**LENS Embedding Within a High Temperature Part**

**Residual Stresses within an Embedded Optical Fiber at Temperature**

CTE Stainless Steel 316  $-15.8 \times 10^{-6} \text{K}^{-1}$

CTE Nickel  $-13 \times 10^{-6} \text{K}^{-1}$

CTE Silica  $-4.9 \times 10^{-6} \text{K}^{-1}$

**CT Scans to Investigate "Internal Structure" of Parts with Embedded Sensors**

Simulation and experimental results are targeting to enable successful fabrication of additively manufactured "smart interconnects" with embedded temperature and strain sensing capabilities.

The Laser Engineered Net Shaping process is being applied as the primary embedding technique.

Embedded strain monitoring appears limited by the residual stresses generated as a result of the thermal expansion coefficient mismatch of the fiber and metallic part resulting in delamination at a critical temperature of ~300-400°C. A combination of simulations and experiments are trying to derive solutions.

## Sol-gel based LSTO sensor for the high temperature application

A perovskite (La<sub>0.5</sub>Sr<sub>0.7</sub>TiO<sub>3</sub>) thin film coated on the optical fiber using sol-gel method with Ti-isopropoxide, and Sr/La-nitrates. Broad band absorption from metal oxide layer and localized thermal emission peaks from hydroxyl defects in silica fiber exhibited obvious peaks in near infrared range with H<sub>2</sub> and CO<sub>2</sub>.

**NIR Spectra after Aging Step**

**Spectra for Different Gas Species**

**Sample preparation**

**Principle Component Analysis**

**Two Principle Components**

An Increased Emphasis is Being Placed on Discriminating Multi-Component Species within Complex Gas Mixtures Through Advanced Multi-Variate Techniques

## Femtosecond Processing of Silica Fibers for Enhanced Backscatter

**Femtosecond Laser Processing to Enhance Backscatter**

Unmodified silica fibers exhibit weak backscatter that is unstable at SOFC relevant temperatures in H<sub>2</sub> gas streams and difficult to reliably track.

A technique for femtosecond laser enhancement of backscatter has been developed and applied to increase the reliability and temperature stability of the backscattered signal.

Trials have been initiated in the test stands at NETL Morgantown showing peaks in temperature at the gas stream inlets associated with gas thermal conductivity, with more trials to commence in coming weeks.

**Elevated Temperatures Near the Anode Stream Inlet Due to the High Thermal Conductivity of the Fuel Gas Stream.**

Additional Studies of Silica Fiber Sensor Packaging and Potential Exploration of Alternative Fiber Materials are Required

## NIR and VR intensity results from ITO Based Sensor : Collaboration

**Relative responses to 5-100% H<sub>2</sub> at 250-450°C**

**Responses at 200nm to Various Gases (350°C)**

**Surface Plasmon Resonance**

**Experimental setup**

High Electronic Conductivity Indium Tin oxide (ITO) was prepared via sol-gel method. The surface plasmon resonance absorption peak increases in the near infrared range (NIR), yielding a transmission decrease resulting from a free carrier increase. Visible range increases in transmission are observed but are yet to be characterized in detail. 350°C was required for reasonable response times, but at higher temperatures instabilities were observed.



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